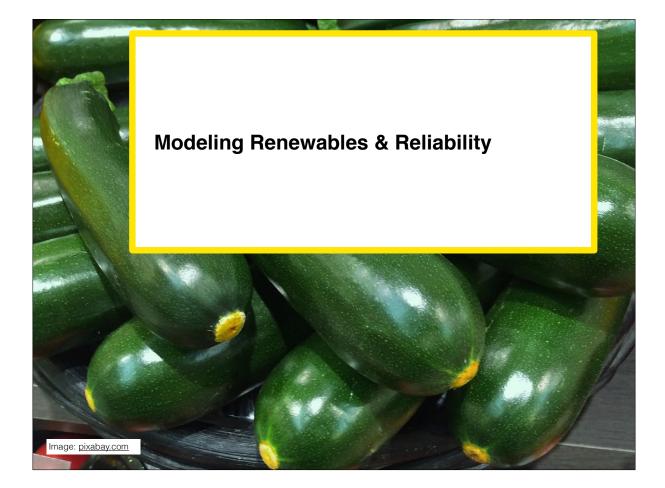
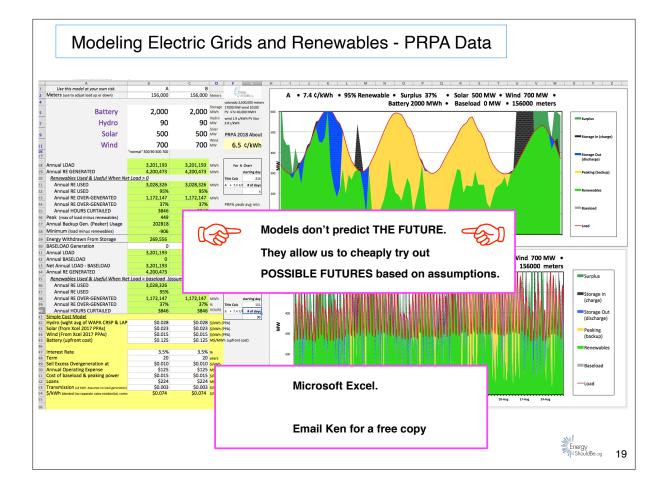


My Daughter Bakes Re	ally Great Ca	ikes!	Colorado	Energy R	ecipe
Like most bakers, she fo	llows a recipe		1 part 100% 1 part <i>Elect</i>		le Electricity erything Else
C lightwith	Just	Colorado -	Annual		
	Colorado Climate Impact	Electricity or Fuel Cost Now Billions	Increase in electricity to Electrify All	Electricity Cost to Electrify All 10 ¢ / kWh	
Electricit coal + fossil to make electr	Jas	\$5.5 B	No Change	\$5.5 B 95% renewable	
Transportat gasoline die		\$6.5 B	30%	\$1.8 B	
Comfort He Buildings & W fossil gas		\$1.5 B	20%	\$1.2 B	\$5 Billion
NOT used f electricity	or Total	\$13.5 B	50%	\$8.5 B	Savings <i>per year</i>

The most speculative number is the electricity to electrify nat. gas use. This is based on using heat pumps with a COP of 3. Air source heat pumps are available now (2019) for Colorado at that COP.

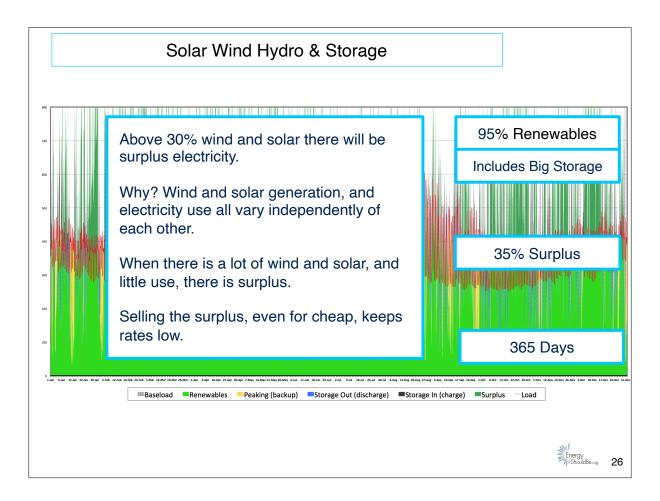


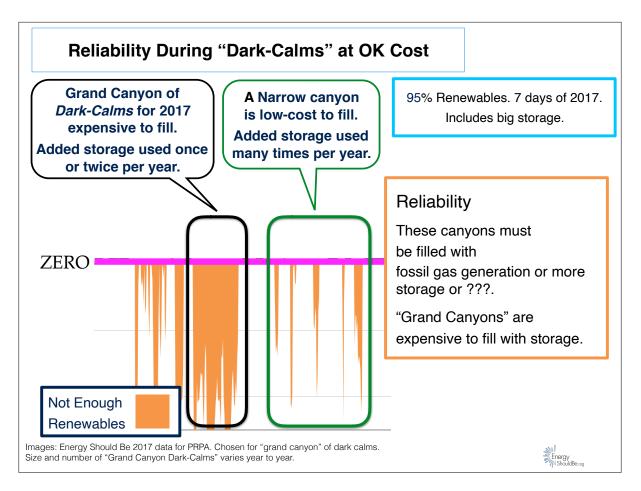


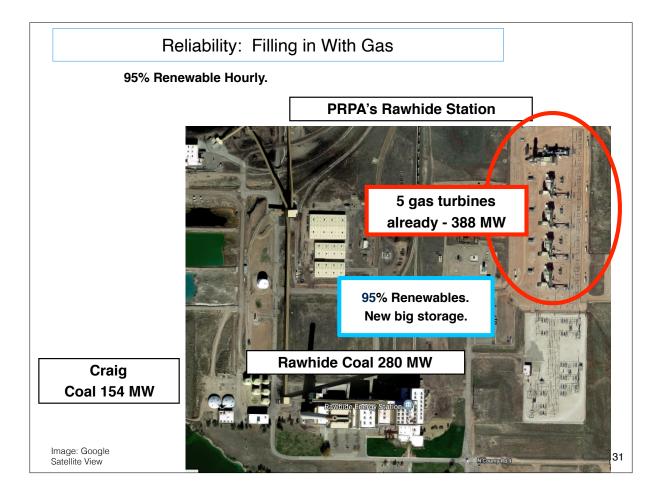
The Data Came From	
Cost: Xcel Colorado Platte River Power Autho EIA (DOE)	ority - PRPA
	eration From PRPA: atte River ower Authority Illins • Longmont • Loveland
	Energy ShouldBeau

•					
	Long Term Goal	100% Renewables	% Colorado Served Retail	Blended Rate (cents/kWh)	
PRPA non-profit	100% non-carbon	2030	6%	8.0	Lowest Rates in CO. Excellent Reliability.
Xcel for profit	100% reduction in carbon dioxide	2050	54%	9.5	If Xcel charged PRPA's rates we would save
Tri-State non-profit	100% Clean Energy	2040	15%	11.0	About \$400
Colorado Springs Muni non-profit	(none)		9%	9.2	Million per year on electricity.
IREA non-profit	(none)		6%	12.4	Bigger is
Black Hills	(none)		4%	12.8	not better.

Source: EIA Table 10 2015 retail sales by utility. Blended rate for Tri-State and PRPA are a weighted average for Colorado retail utilities by MWh sales. % Colorado served is by number of customers (meters). Number of customers turns out to track well with MWh sales. "?" means data not available.







PR	PA Short T	erm Sto	rage Util	lization	
	Renewable %	Surplus %	Storage (MWh)	Storage u (annual discharge / total stor (times per y	
Solar Wind Hydro no storage	85%	45%	0		n/a
Solar Wind Hydro small storage	90%	40%	500	500	266
Solar Wind Hydro big storage	95%	35%	2,000	500 500 500 500	135
big storage	Sweet s	spot?		500	
Solar Wind Hydro very big storage	99%	31%	13,000	500 500 500 500 500	-
Solar Wind Hydro ginormous	100%	30%	47,000	500 <td>-</td>	-
storage	ł			500 <td>500 500 500 5</td>	500 500 500 5
Long Ter	m Surp	lus Electric	ity to	or, super cheap used EV	500 500 500 5
Storage	? "natural	" gas or liq	uid fuel?	batteries?	sul.



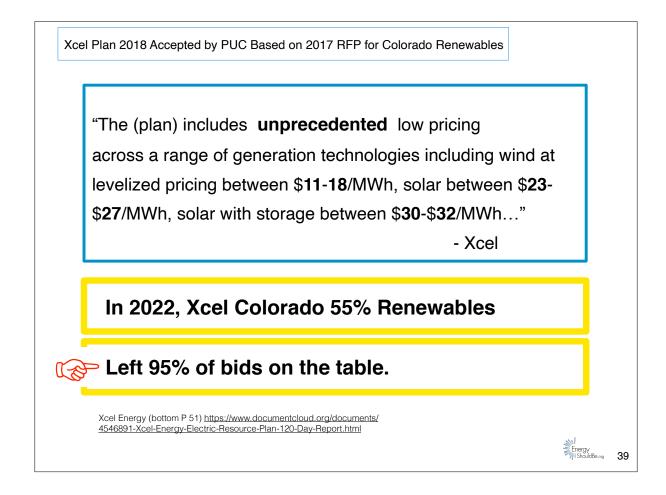
Xcel 2017 RFP for Colorado Renewables & Other Resources

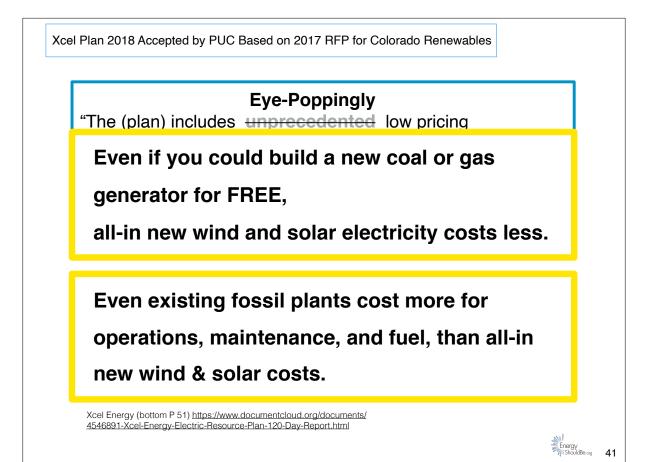
PUBLIC VERSION Updated Attachment A

RFP Responses by Technology

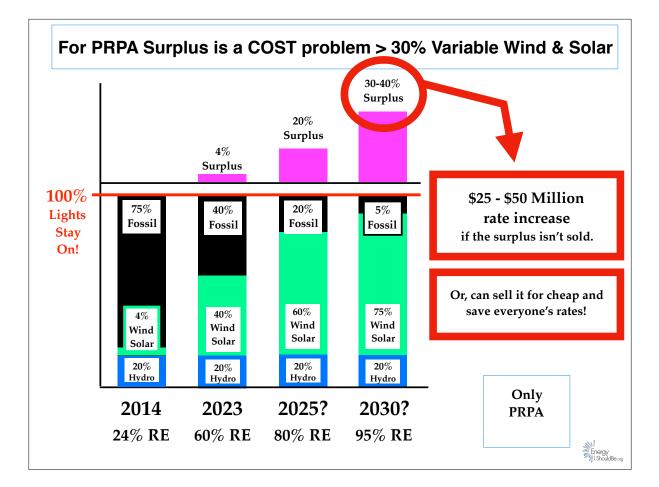
					Mee	dian Bid	
	# of		# of	Project	Pr	ice or	Pricing
Generation Technology	Bids	Bid MW	Projects	MW	Equ	ivalent	Units
Combustion Turbine/IC Engines	29	6,365	19	4,436	\$	5.08	\$/kW-mo
Combustion Turbine with Battery Storage	7	804	3	476		6.21	\$/kW-ma
Gas-Fired Combined Cycles	3	873	3	873			\$/kW-mo
Stand-alone Battery Storage	28	2,144	24	1,945		10.53	\$/kW-ma
Compressed Air Energy Storage	1	317	1	317			\$/kW-mo
Wind	96	41,915	42	16,949	\$	19.30	\$/MWh
Wind and Solar	5	2,601	4	2,151		19.96	\$/MWh
Wind with Battery Storage	11	5,700	5	2,700		20.63	\$/MWh
Solar (PV)	148	28,382	78	14,085		30.96	\$/MWh
Wind and Solar and Battery Storage	7	4,048	7	4,048		30.41	\$/MWh
Solar (PV) with Battery Storage	79	14,980	57	10,098		38.30	\$/MWh
IC Engine with Solar	1	5	1	5			\$/MWh
Waste Heat	2	21	1	11			\$/MWh
Biomass	1	9	1	9			\$/MWh
Total	418	108,163	246	58,101			

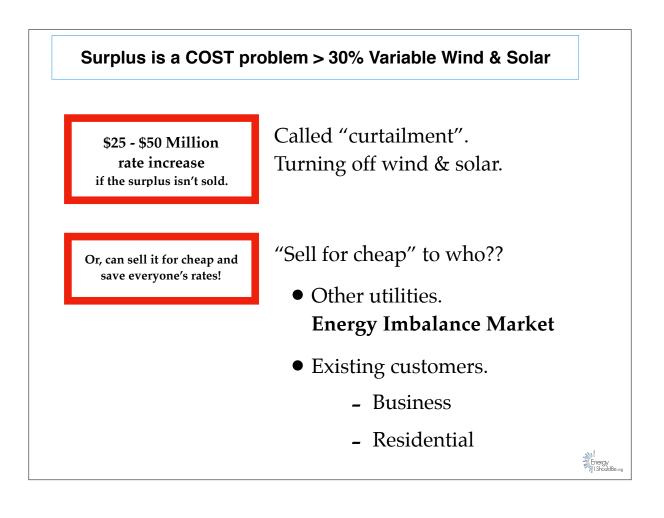
Xcel Energy (bottom P 51) https://www.documentcloud.org/documents/ 4546891-Xcel-Energy-Electric-Resource-Plan-120-Day-Report.html

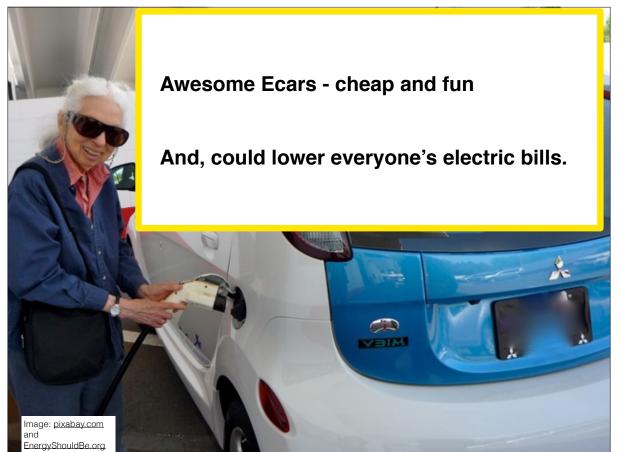


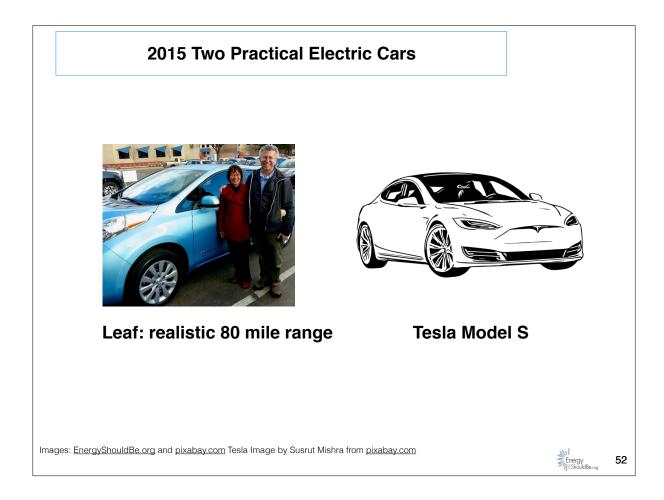


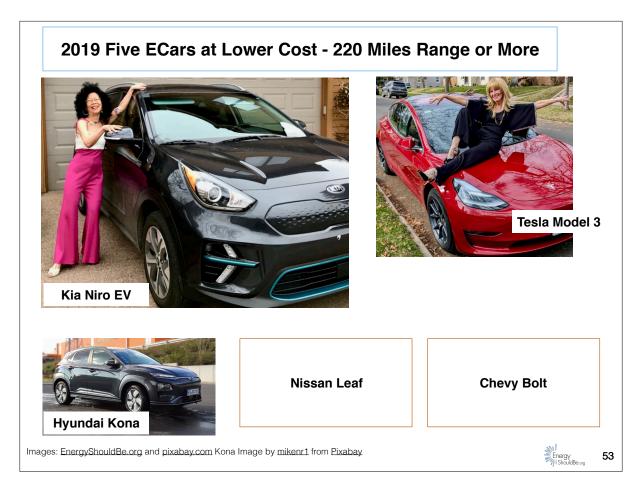


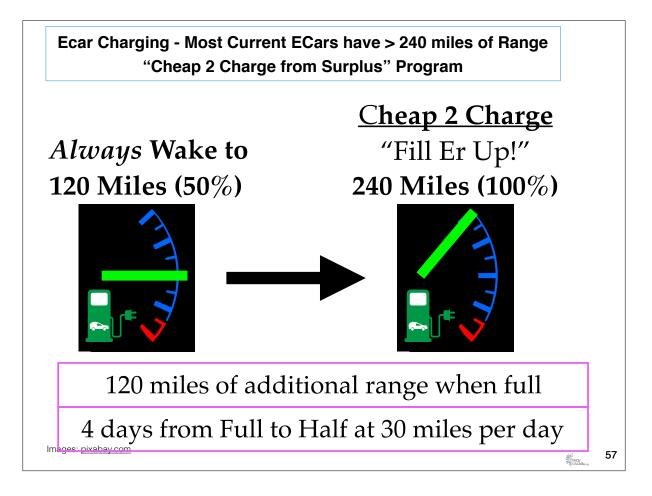


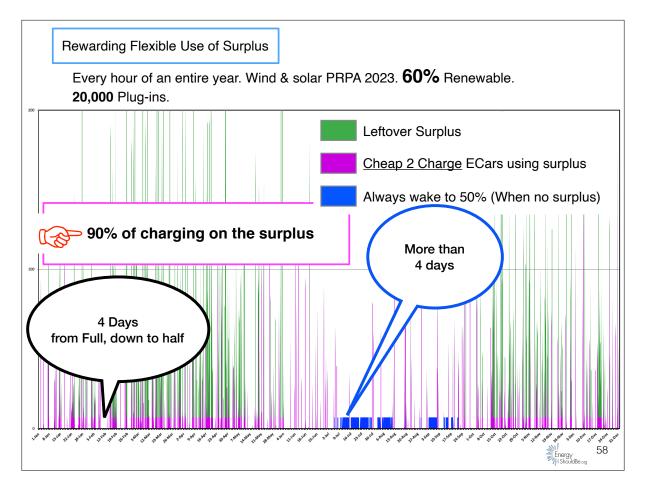


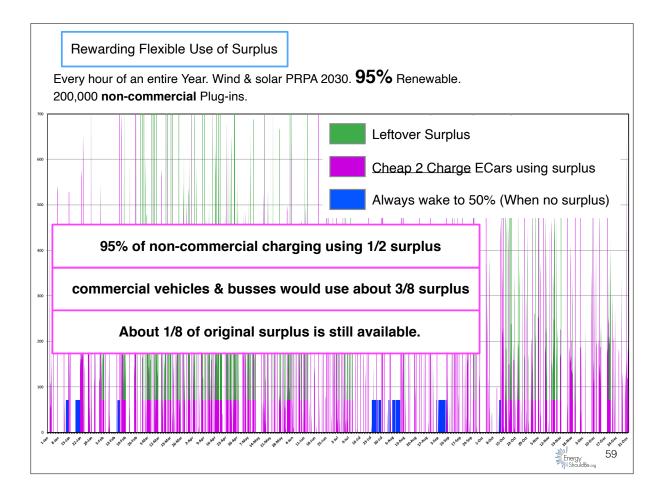


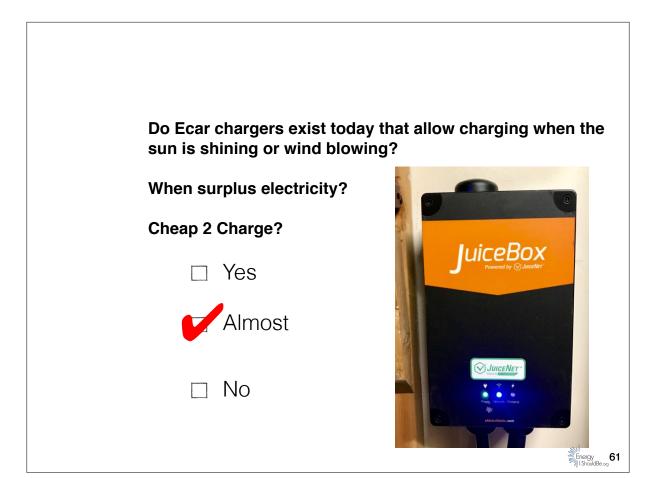






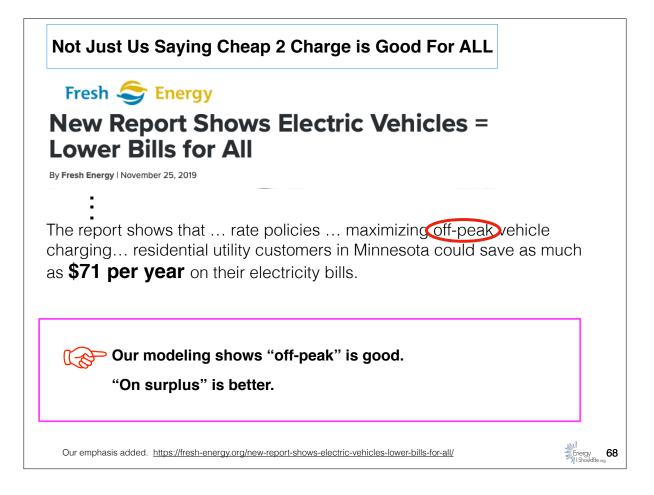




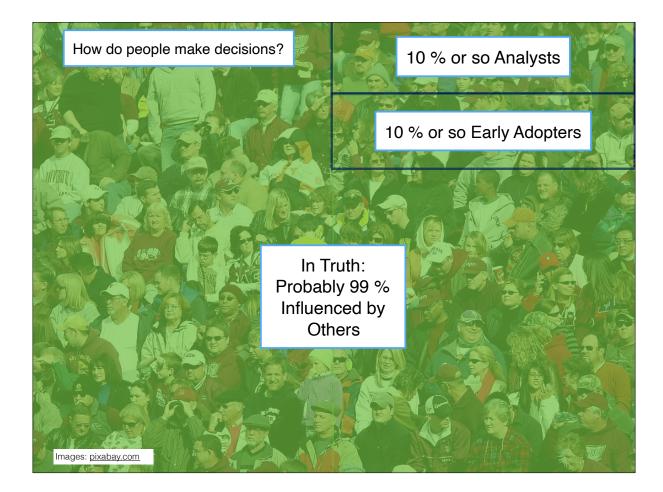


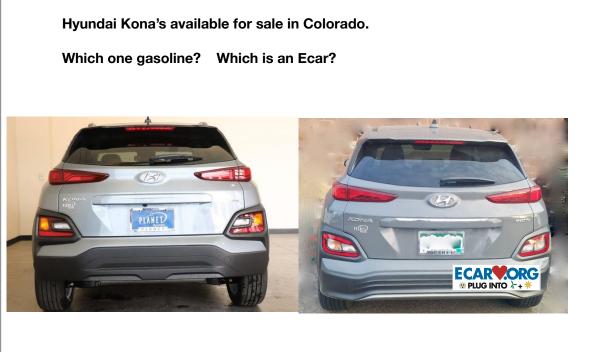
Cost per mile	15,000 miles per year	\$avings per year
10 ¢	\$1,500	-
US residential rate 3.5 ¢	\$500	\$1,000
On Surplus Cheap 2 Charge 1 ¢ most of year, then 3.5 ¢	\$200	\$1,300
FREE	FREE	\$1,500

Using th	ne Surplus - With Storag	e. Just PRPA.	
	How Used Storage lasts	Energy Use per day per car	Impact per year
	Electric car <mark>4 days</mark> .	30 miles about 9 kWh/day	270,000 vehicles. Roughly 30% of total electricity use all transportation - commercial and residential.
••	Hot water heater. 1 - 2 days.	3 people 6/kWh/day for electric resistance. Heat pumps use less - about half to a third.	110,000 homes. Roughly <u>8%</u> of total electricity use.
	Pre heat/cool home or business. A few hours.	TBD	TBD
Images: <u>pixabay.com</u>			Energy I ShouldBearg

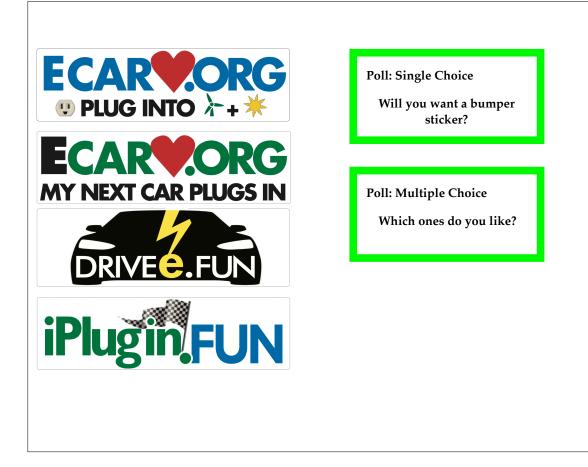


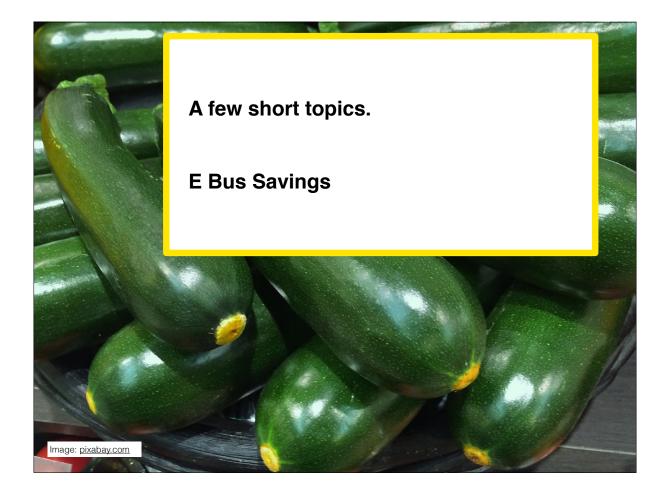




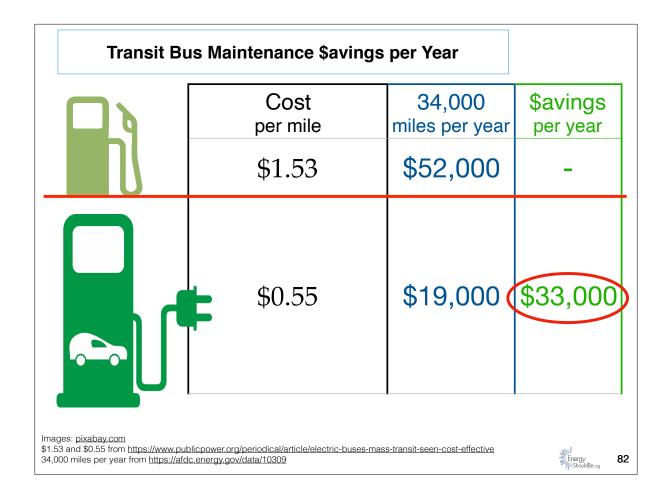


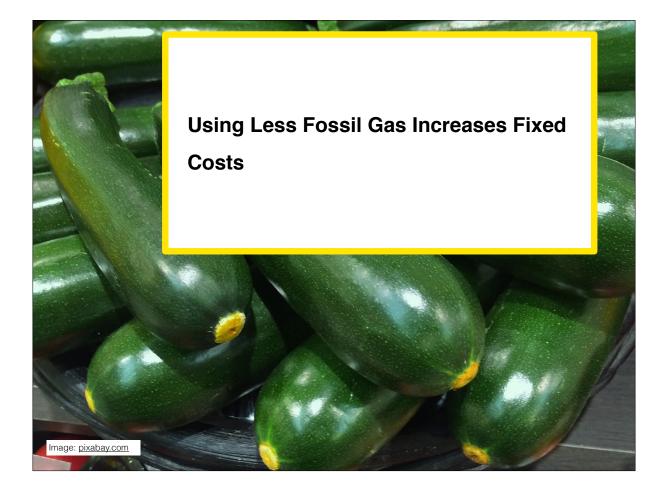
Removable adhesive bumper stickers or magnets.

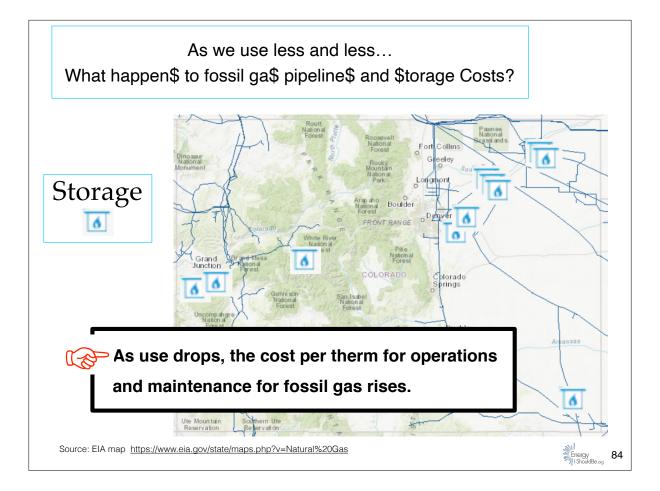


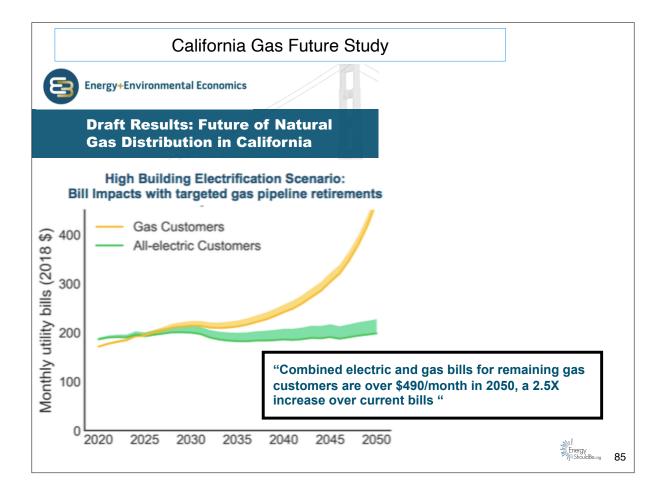


Trans	sit Bus Fuel \$avings per	Year	
	Cost per mile	34,000 miles per year	\$avings per year
	46 ¢	\$16,000	-
	13 ¢	\$4,500 (\$11,500
	On Surplus Charge 4 Cheap 4 ¢ most of year, then 13 ¢	\$2,000	\$14,000
	FREE	FREE	\$16,000
	ew-xcel-energy-rate-could-speed-rtd's-purchase-of- om <u>https://afdc.energy.gov/data/10309</u>	electric-buses- using Xcel's prop	osed











REP	Resnons	ses by Techi	nology			
	# of		# of	Project	Median Bid Price or	Pricing
Generation Technology	Bids	Bid MW	Projects	MW	Equivalent	Units
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Wind and Solar	5	2,601	4	2,151	19.90	\$/MWh
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Wind and Solar and Battery Storage	7	4,048	7	1.049	20.41	¢/M/M/h
Solar (PV) with Battery Storage	79	14,980	57	10,098	38.30	\$/MWh
Solar (PV) with Battery Storage Using Only "Wind" & "PV + sto All Colorado: 95% Renewable.	-		57	10,098	38.30	\$/MWh

