

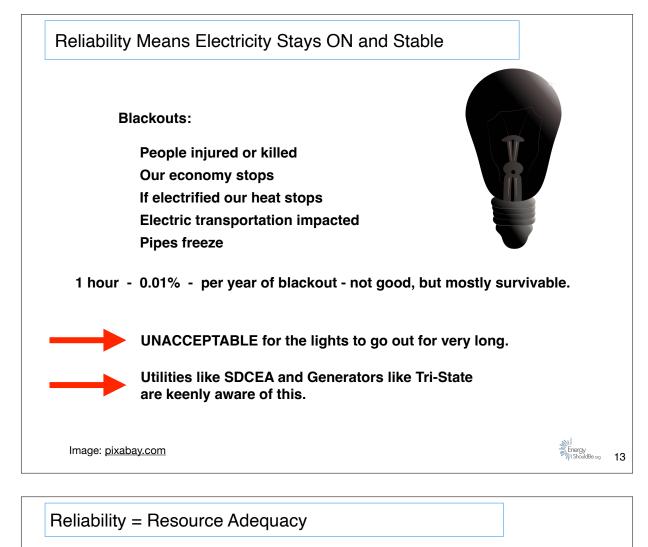
/orst Cold S	naps by re		
Winter Season	Min Temp	Degree Hours	Hours Long
2023-24	-6.7	92	
22-23	-15.7	151	
21-22	-27.7	362	18
20-21	-16.7	388	36
19-20	-18.2	198	
18-19	-19.3	262	
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15-16	-17.1	167	
14-15	-20.6	347	14
13-14	-25.4	245	
12-13	-14.5	193	
11-12	-15.1	179	
2010-11	-30.5	469	27

<u>pnvut main.ntmi</u> Analysis by <u>energyShouldBe.org</u> Max DD is Maximum Degree hours based on 5 degrees F. (so an hour of minus 7 would be 12 degree hours (5 - - 7 = 12)/ An hour of -7 with an hour of 3 would be (5 - - 7) + (5 - 3) = 14 degree-hours.





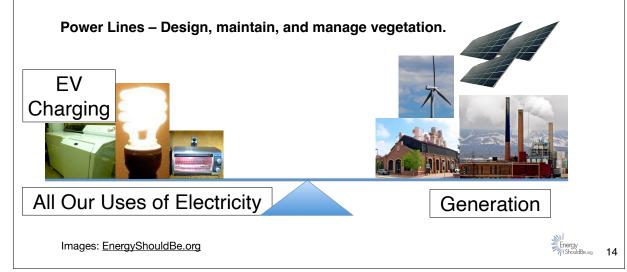
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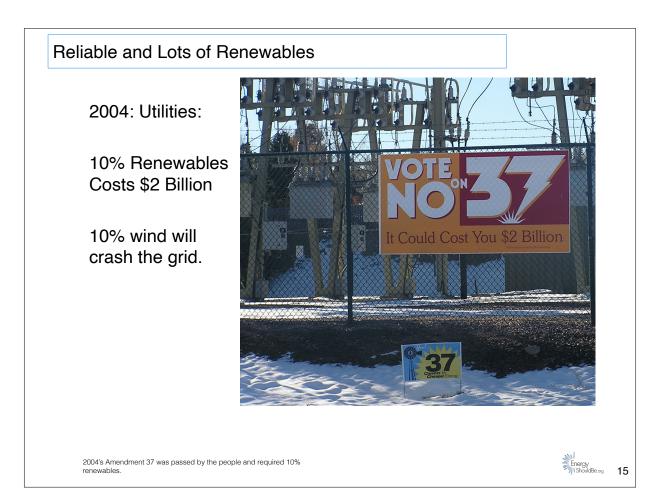


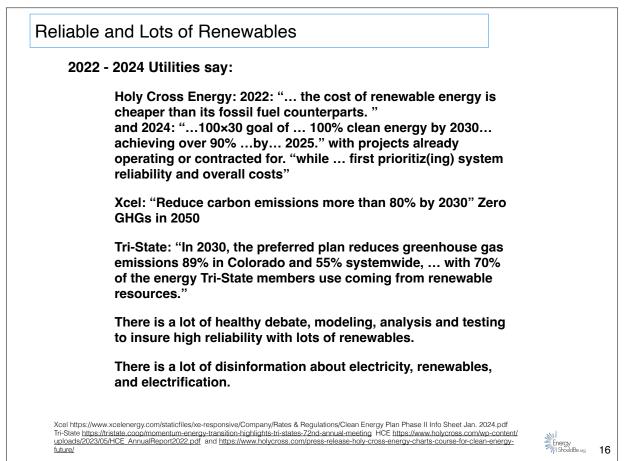
"Adequacy" means enough generators, storage, and wires.

- to cover peak electricity even in extreme events
- · to cover failures of generators and wires

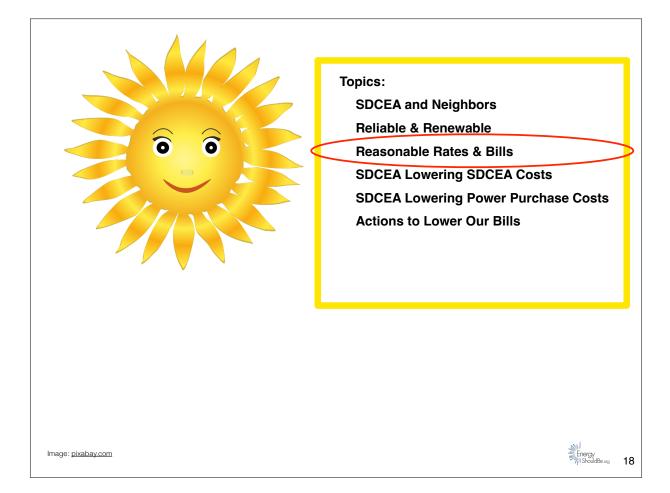
"Adequacy" is changing to include much more <u>managed</u> electricity use. Use far more when renewables and storage are plentiful and cheap. Use far less when they are not plentiful and cheap.

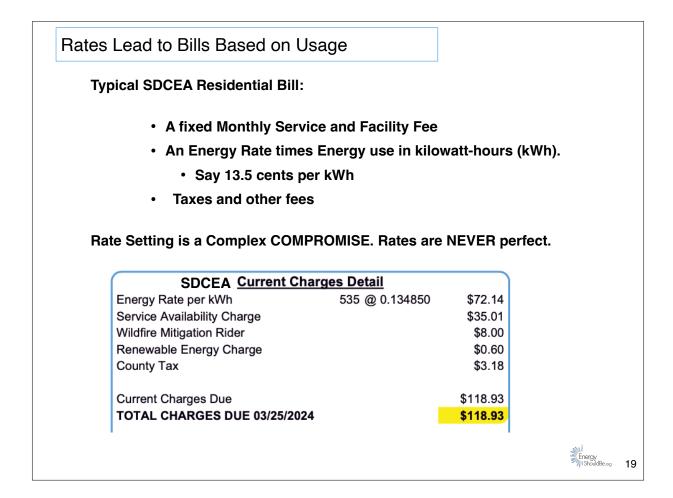


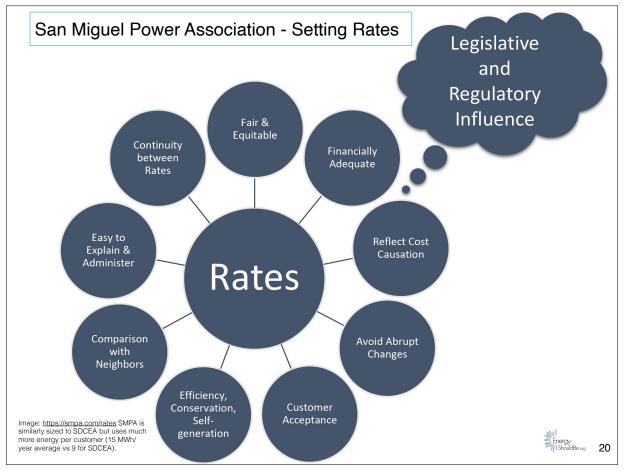


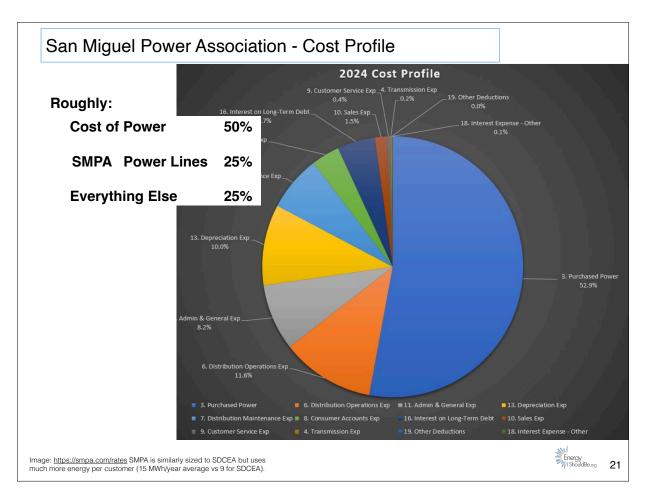


	Renewable %	Surplus %	Storage (MWh)	(annual discharge / tot	i ge used al storage) s per year)
Solar Wind Hydro no storage	85%	45%	0		n/a
Solar Wind Hydro small storage	90%	40%	500	500	266
Solar Wind Hydro big storage	95%	35%	2,000	500 500 500 500	135
Solar Wind Hydro very big storage	99%	31%	13,000	500 500 500 500	-
Solar Wind Hydro ginormous storage	100%	500	500 500 500 500	500 500 <th>500 500 500 500 500 500 500 500</th>	500 500 500 500 500 500 500 500





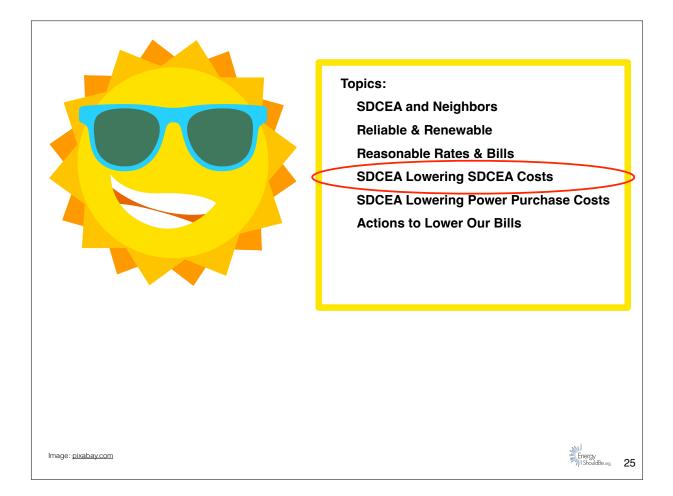


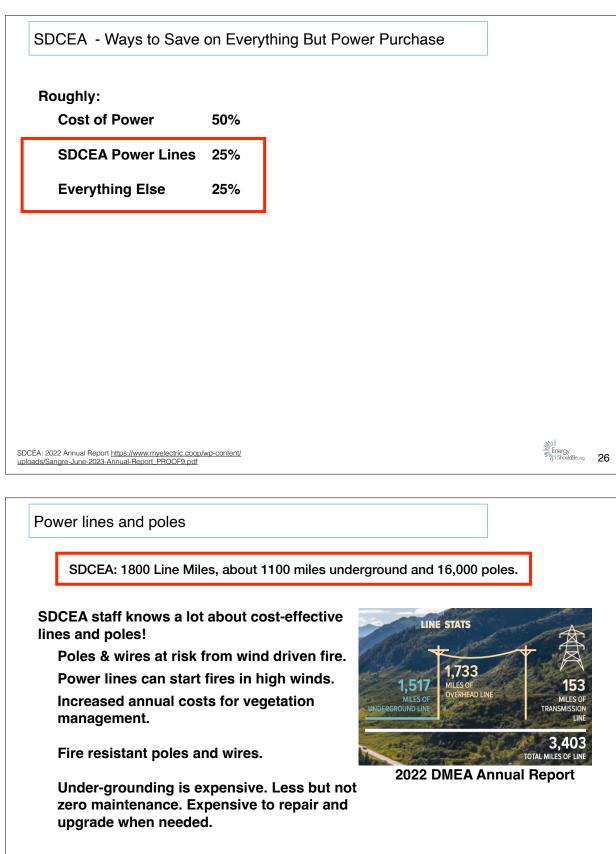


SDCEA - Cost Profile	9				
Roughly:					
Cost of Power	50%				
SDCEA Power Lines	25%				
	050/				
Everything Else	25%				
From 2022 SDCEA Annual EXPENDITURES		\$10,325,904	51	\$10,603,043	49
From 2022 SDCEA Annual	Report:	\$10,325,904 4,283,507	51	\$10,603,043 4,981,499	49 22
From 2022 SDCEA Annual EXPENDITURES Cost of power	Report:				
From 2022 SDCEA Annual EXPENDITURES Cost of power Operations and maintenar	Report: nce	4,283,507	21	4,981,499	22
From 2022 SDCEA Annual EXPENDITURES Cost of power Operations and maintenar Administrative and genera	Report: nce al ation	4,283,507 2,431,216	21 12	4,981,499 2,537,740	22 12

SDCEA: 2022 Annual Report <u>https://www.myelectric.coop/wp-content/</u> uploads/Sangre-June-2023-Annual-Report_PROOF9.pdf

SDCEA - Opportuniti	es to Save on Bil	ls		
Roughly:				
Cost of Power	50%			
SDCEA Power Lines	25%			
Everything Else	25%			
SDCEA's Monthly bill fro is broken down into two Energy Used (kilowa	parts (roughly).	50%		
Transmission and G (the 30 minute mont		50% s)		
6:00 PM and 8:30 PM al	l year round.	ctricity use occurs between		
Peak electricity use car		k demand or just demand.	2 Energy	





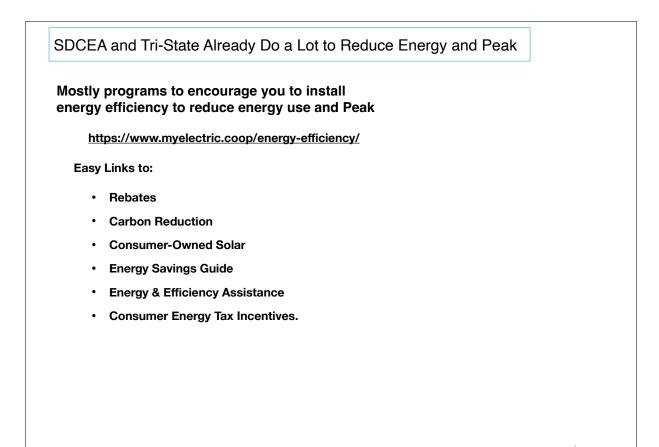
Board's role is oversight and making tradeoffs on budget - maybe underground faster if, if, if...

Source: 1800 miles: 2022 Statistics <u>https://www.myelectric.coop/wp-content/</u> uploads/Sangre-June-2023-Annual-Report_PROOF9.pdf 1100 miles is from a conversation with Ryan Doke of SDCEA. 40,000 poles - an estimate based on DMEA's annual report, 1800 miles of lines above ground and 41,000 poles. SDCEA with 700 above, 41,000*700/1800 = about .16000

https://www.osmose.com/newsletter-2020-g1-universal-solution-to-steel-pole-restorations https://www.sdgenews.com/article/sdge-replacing-wood-poles-steel-enhance-fire-safety https://www.mcwanepoles.com/arty-ductile-ion/fire-resistance/ https://www.creativecompositesgroup.com/products/utilities/utility-pole-fire-resistant

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	Topics: SDCEA and Neighbor Reliable & Renewable Reasonable Rates & B SDCEA Lowering SDC SDCEA Lowering Pow Actions to Lower Our	Bills CEA Costs ver Purchase Costs
lmage: <u>pixabay.com</u>		Energy I ShouldBeag 28
SDCEA - Ways to Save on Power Purc	hase	
Roughly:		
Cost of Power 50%		
SDCEA Power Lines 25%	ducing Tri-State Bills.	
Everything Else 25%	os of staying with and leav	ing Tri-State.
SDCEA's Monthly bill from Tri-State is broken down into two parts (roughly).	
Energy Used (kilowatt-hours)	50%	Saving Energy
Transmission and Generation (the 30 minute monthly peak in kild	50% watts)	Lower the Peak or spread it out.
In SDCEA, the 30 minute monthly peal 6:00 PM and 8:30 PM all year round.	< electricity use occurs	between
Peak electricity use can also be called	peak demand or just de	emand.
SDCEA: 2022 Annual Report https://www.myelectric.coop/wp-content/ uploads/Sangre-June-2023-Annual-Report_PROOF9.pdf		Energy ShouldBeag 30

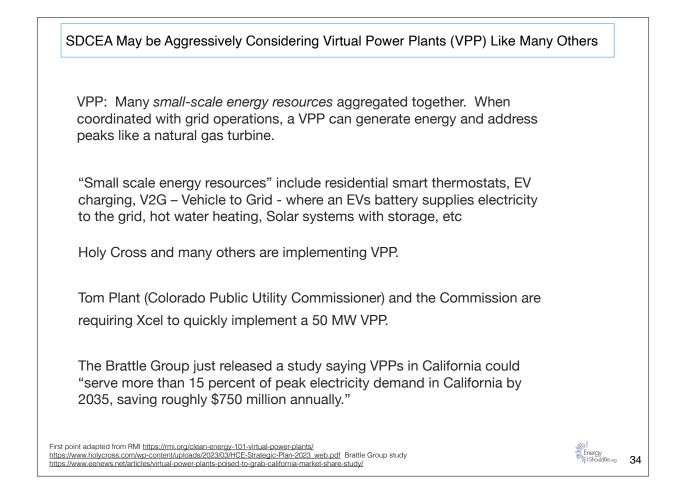


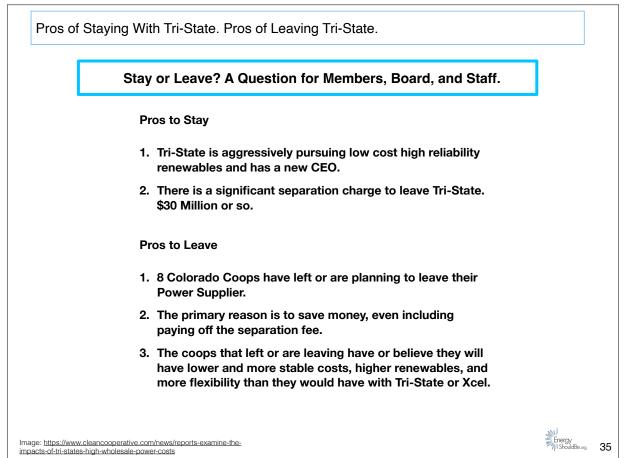
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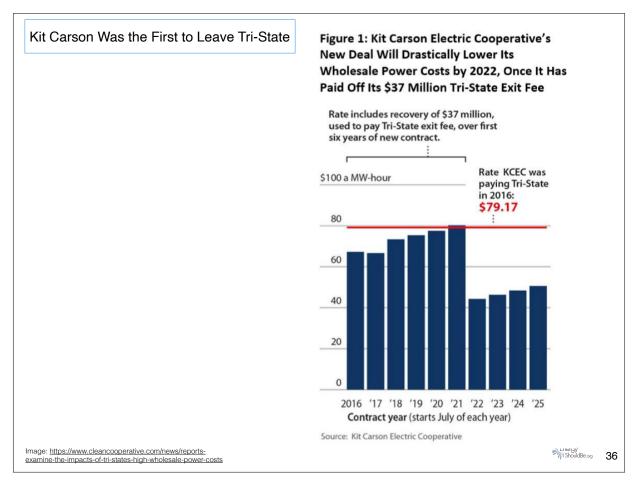
One Way to implement this is by Virtual Power Plants

Virtual Power Plants (VPP) can help resolve the inevitable mismatches of when renewables make the most power, and when the most power is used - at the peak.

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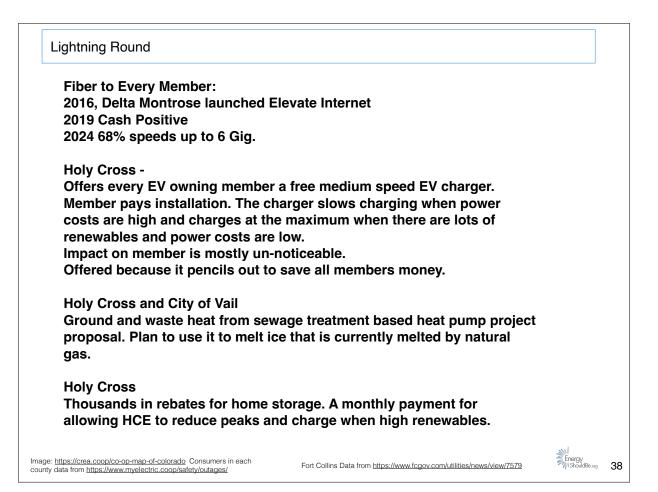


From Tri-State	Year	Actual* or Est.*** Separation Fee	From Xcel:
Kit Carson	2015	\$37 M *	CORE Electric (formerly Intermountain)
Delta Montrose	2020	\$137 M *	Grand Valley Power
United Power	May 1, 2024	\$700 M ***	Yampa Valley Power
Nebraska NW Power District	2024		
Mountain Parks	2025	\$60 M ***	
La Plata	2026	\$180 M ***	
	Most	are working with Guzma	n Energy as their power supplier.
eresting links:			
ps://bigpivots.com/mou	ntain-parks-links-w	ith-guzman-energy/	

https://coloradosun.com/2023/10/02/energy-co-ops-xcel-tri-state-clean-cheap-energy/

https://lpea.coop/press-releases/lpea-board-directors-vote-leave-tri-state-generation-and-transmission

Residential 2024 rates: DMEA Monthly fixed: \$29.50. Energy 11¢ per kWh. SDCEA: fixed \$35 Energy 13.5 ¢ per kWh





Topics:

SDCEA and Neighbors

Reliable & Renewable

Reasonable Rates & Bills

SDCEA Lowering SDCEA Costs

SDCEA Lowering Power Purchase Costs

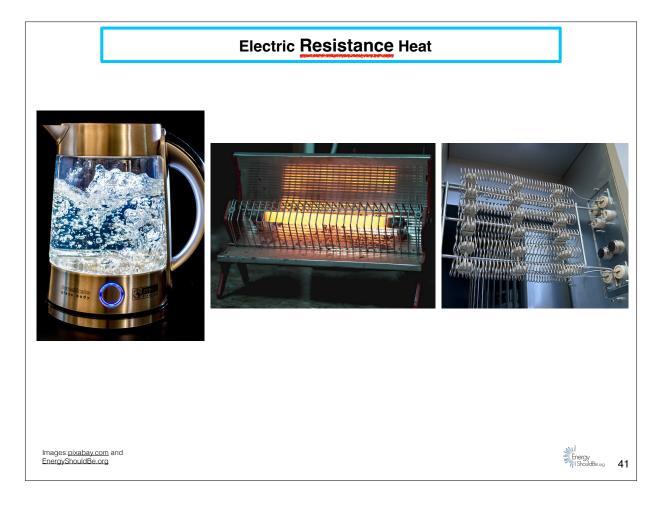
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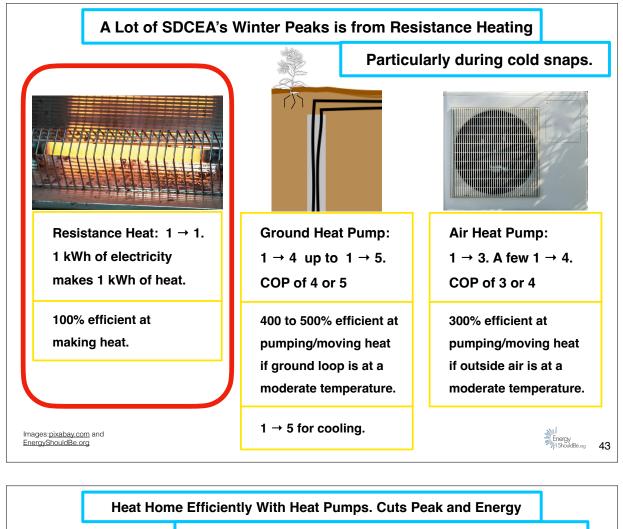
Actions to Lower Our Bills

Image: pixabay.com

Actions that lower the peak reduce everyone's costs.
lower energy use lowers my bill





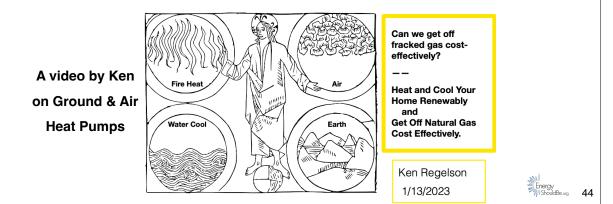


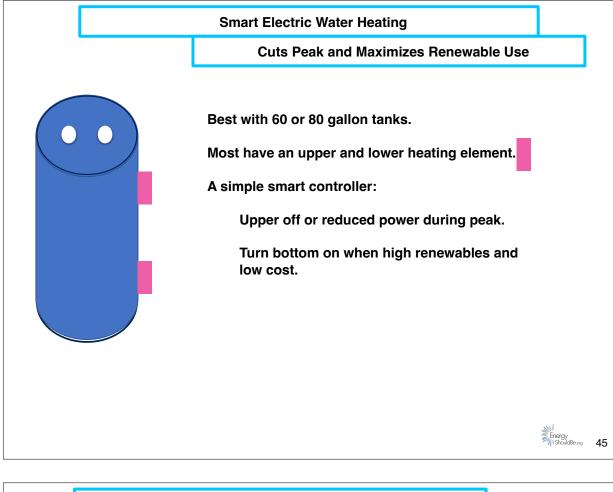
Significant cost savings from resistance or propane heat.

Ground or Air Heat Pump? (Ground = Geothermal) In a cold climate (Colorado)

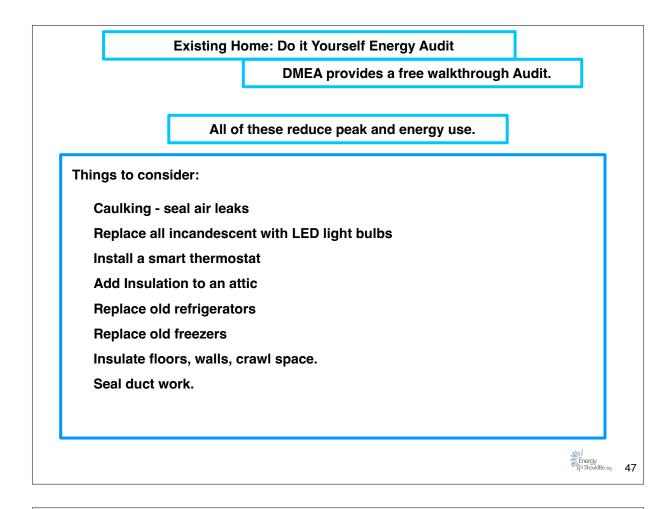
Ground: All new construction

Existing Home: Ground for max efficiency Air - Lowest upfront \$ but higher Peak/cold snap cost





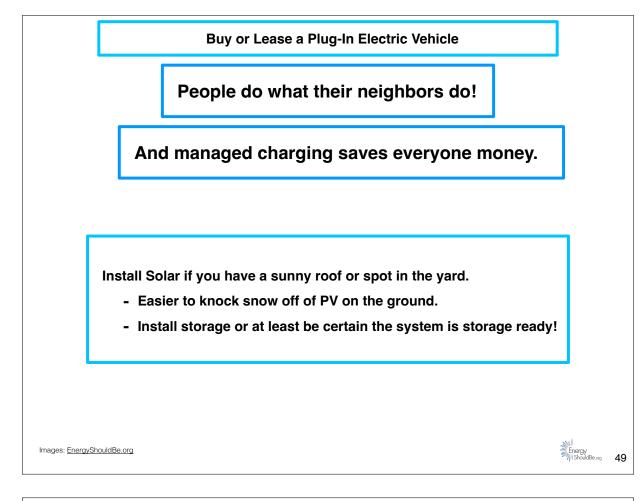
Existing	Home: Get an E	inergy	y Auu	11					
l	Full Energy	audit	s not	avail	ab	le in	I SD	CEA'	?
uld include blower do	or, infrared came	era pio	tures	s, and	a	rep	ort.		
ne cost-effective meas	sures.	-				-			
Your Upgrades Ove					F				
	All costs and estimates in					•		e is Diff	erent
Estimated Totals	Your recommend			0		binding			
Installed Cost \$10,185 This is the estimated cost of your upgrades before incentives. It includes material and labor.									Health
	Details	Installed Costs	Annual Savings	Rebates	SIR	MIRR	ROI	Comfort	
	Replace Freezer	\$474	\$55	N/A	1.7	9%	Ś		
Energy Savings	Seal Air Leaks	\$1000	\$100	N/A	1.5	8%	Ś	Ś	Ś
\$206/yr. That's \$17/mo.	Upgrade Your Heating System	\$350	\$23	N/A	1	5%			Ś
This is an estimate of much you could	Insulate Floors	\$361	\$14	N/A	0.8	4%		Ś	
save starting in Year 1. These savings wi only increase as energy prices rise over the years	II Insulate Walls	\$5000	\$101	N/A	0.4	0		Ś	
the years.	Seal Duct Work	\$1500	\$39	N/A	0.4	-0.01	Ś	Ś	
		\$1500	\$-126	N/A	<0			Ś	

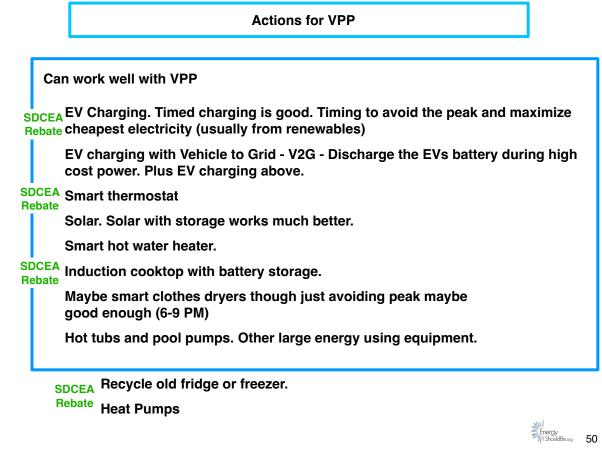


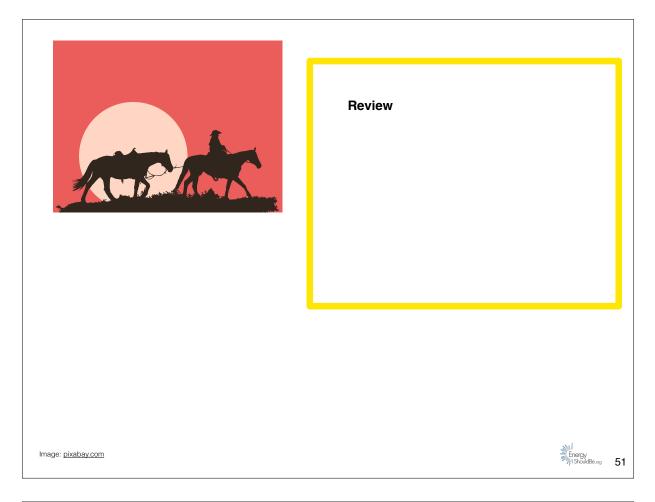
New Home: Consider Net Zero, Energy Star Rated,

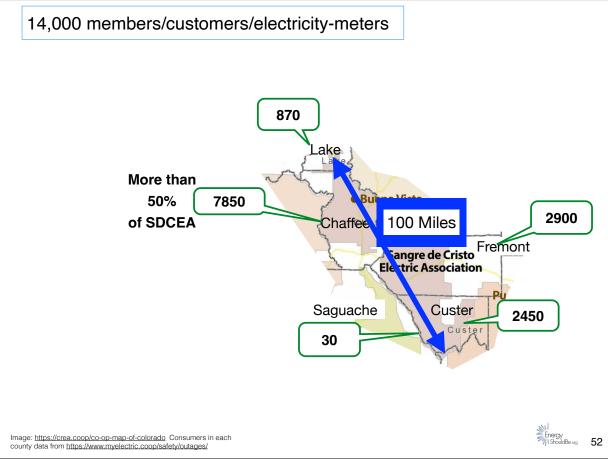
or Passive House Construction.

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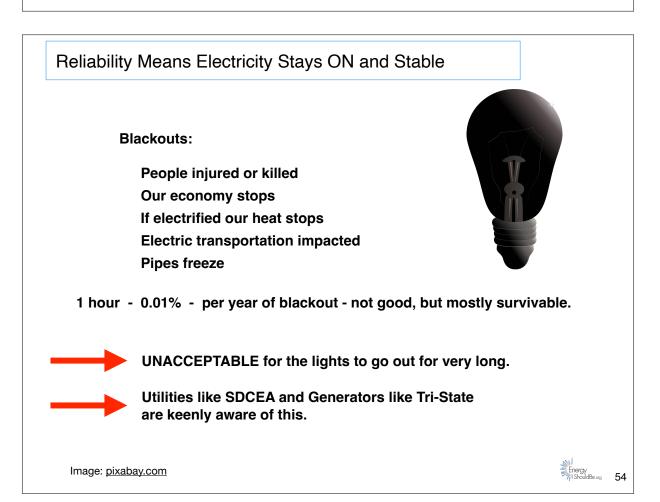


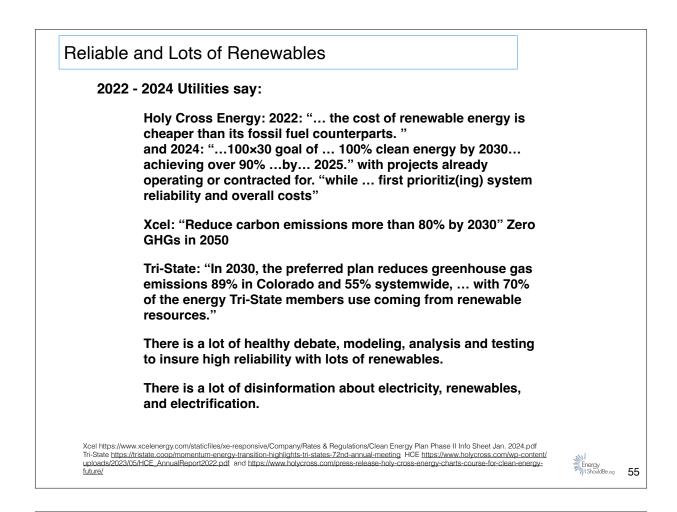






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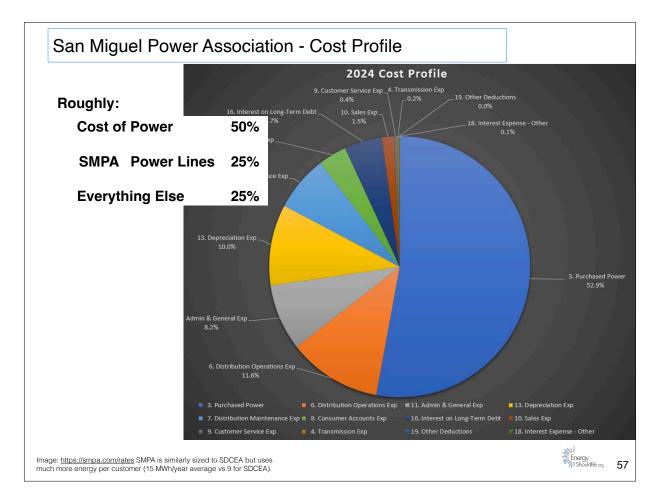
Rates Lead to Bills Based on Usage

Typical SDCEA Residential Bill:

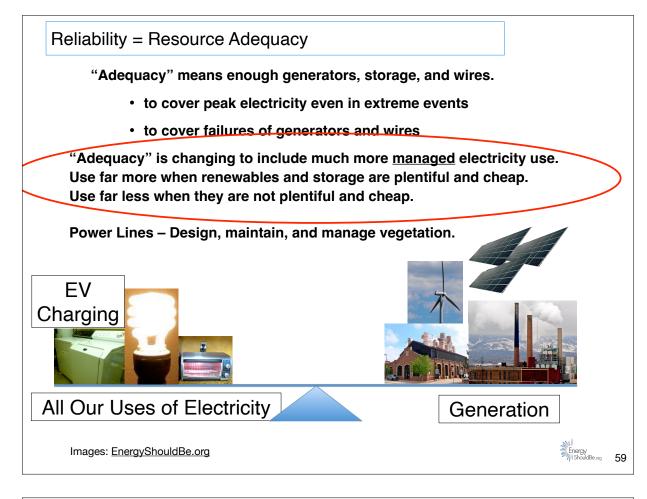
- A fixed Monthly Service and Facility Fee
- An Energy Rate times Energy use in kilowatt-hours (kWh).
 - Say 13.5 cents per kWh
- Taxes and other fees

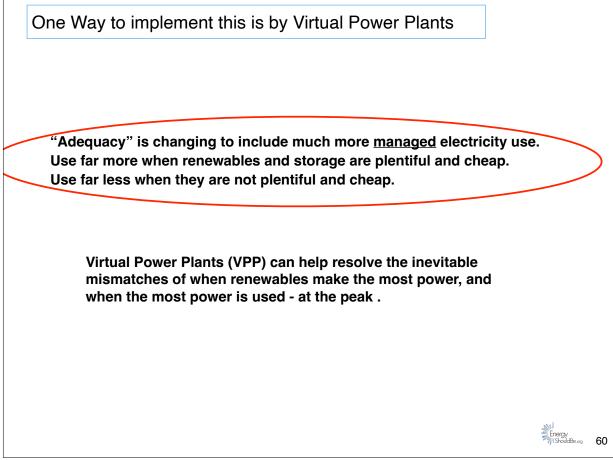
Rate Setting is a Complex COMPROMISE. Rates are NEVER perfect.

SDCEA Current Cha	rges Detail	
Energy Rate per kWh	535 @ 0.134850	\$72.14
Service Availability Charge		\$35.01
Wildfire Mitigation Rider		\$8.00
Renewable Energy Charge		\$0.60
County Tax		\$3.18
Current Charges Due		\$118.93
TOTAL CHARGES DUE 03/25/2024	ļ –	\$118.93



es to Save on B	ills		
50%			
25%			
25%			
parts (roughly). att-hours)	50%		
eneration hly peak in kilowa	50% tts)		
te monthly peak el I year round.	ectricity use occurs between		
n also be called pe	ak demand or just demand.		
		<u>MI</u>	
	50% 25% 25% om Tri-State parts (roughly). att-hours) eneration hly peak in kilowa e monthly peak el l year round.	25% 25% om Tri-State parts (roughly). att-hours) 50% eneration 50% hly peak in kilowatts) e monthly peak electricity use occurs between	50% 25% 25% om Tri-State parts (roughly). att-hours) 50% eneration 50% hly peak in kilowatts) e monthly peak electricity use occurs between l year round.

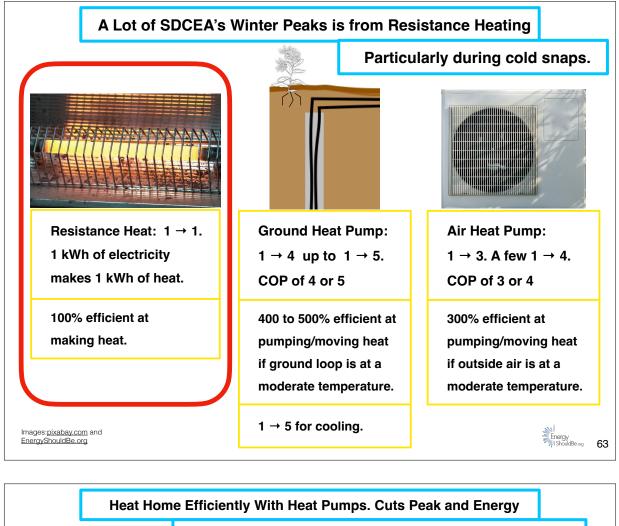




Stay	y or Leave? A Question for Members, Board, and Staff.	
Р	ros to Stay	
1.	 Tri-State is aggressively pursuing low cost high reliability renewables and has a new CEO. 	
2	. There is a significant separation charge to leave Tri-State. \$30 Million or so.	
Р	ros to Leave	
1.	. 8 Colorado Coops have left or are planning to leave their Power Supplier.	
2.	. The primary reason is to save money, even including paying off the separation fee.	
3.	The coops that left or are leaving have or believe they will have lower and more stable costs, higher renewables, and more flexibility than they would have with Tri-State or Xcel.	

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	Most	are working with Guzma	n Energy.
resting links:			
s://www.unitedpower.c s://www.unitedpower.c s://bigpivots.com/mou	com/annual-meeting ntain-parks-links-w	ith-guzman-energy/	
s://www.auzmanenera	<u>y.com/guzman-ene</u>	rgy-partners-with-holy-cross-er	<u>ergy-tor-power-generated-by-</u>

\$29.50. EI SDCEA: fixed \$35 Energy 13.5 ¢ per kWh



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